Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002

(Thousand Barrels)

	Supply					Disposition					_
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks ^f
Crude Oil	E 556	_	42,931	1,113	271	-931	0	45,802	0	0	13,512
Natural Gas Liquids and LRGs		940	928	_	2,303	98	_	54	31	4,671	8,849
Pentanes Plus			0	_	0	-9	_	0	3	89	20
Liquefied Petroleum Gases		940	928	_	2,303	107	_	54	28	4,582	8,829
Ethane/Ethylene		0	0	_	0	0	_	0	0	159	0
Propane/Propylene		1,262	917	_	2,349	493	_	0	18	4,312	6,318
Normal Butane/Butylene		-160	11	_	-46	-361	_	14	10	246	2,238
Isobutane/Isobutylene	42	-162	0	_	0	-25	_	40	0	-135	273
Other Liquids	-3,186	_	12,150	_	15	-322	_	9,465	57	-221	17,778
Other Hydrocarbons/Oxygenates	1,569	_	106	_	0	-426	_	2,064	37	0	1,784
Unfinished Oils	_	_	1,870	_	26	641	_	1,711	0	-456	9,025
Motor Gasoline Blend. Comp	-4,755	_	10,174	_	-11	-474	_	5,862	20	0	6,915
Aviation Gasoline Blend. Comp	· —	_	0	_	0	-63	_	-172	0	235	54
Finished Petroleum Products	4,900	56,027	26,334	_	74,405	-1,937	_	_	1,484	162,120	137,551
Finished Motor Gasoline	4,900	29,616	14,340	_	44,905	-438	_	_	7	94,193	48,059
Reformulated	_	18,739	6,726	_	9,938	481	_	_	1	34,921	19,347
Oxygenated	1,453	1,170	0	_	0	-8	_	_	0	2,631	65
Other	3,448	9,707	7,614	_	34,967	-911	_	_	6	56,641	28,647
Finished Aviation Gasoline	· —	0	0	_	96	17	_	_	0	79	133
Jet Fuel	_	2.689	1.070	_	12,371	692	_	_	4	15.434	9.768
Naphtha-Type		0	0	_	0	0	_	_	0	0	0
Kerosene-Type		2,689	1.070	_	12,371	692	_	_	4	15,434	9,768
Kerosene		416	69	_	63	350	_	_	6	192	3,425
Distillate Fuel Oil	_	12.899	4.929	_	16,001	-2.087	_	_	302	35.614	56.027
0.05 percent sulfur and under	_	7,636	2,143	_	10,003	-1,919	_	_	8	21,693	17,660
Greater than 0.05 percent sulfur	_	5,263	2,786	_	5,998	-168	_	_	294	13,921	38,367
Residual Fuel Oil	_	2,432	3,947	_	105	46	_	_	748	5,690	12,371
Petrochemical Feedstocks ^e	_	442	465	_	-11	-33	_	_	0	929	458
Special Naphthas		59	126		53	-24		_	4	258	70
Lubricants	_	528	81		479	-24 -5	_	_	125	968	1,816
		328 8	41		0				46		,
Waxes		-		_	0	13	_	_		-10	245
Petroleum Coke		1,334	199		-	19	_	_	228	1,286	163
Asphalt and Road Oil		3,779	1,067	_	324	-462		_	10	5,622	4,879
Still Gas	_	1,801	0	_	0	0	_	_	0	1,801	0
Miscellaneous Products	_	24	0	_	19	-25	_	_	5	63	137
Total	2,953	56,967	82,343	1,113	76,994	-3,092	0	55,321	1,572	166,569	177,690

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
 Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change,

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

^{— =} Not Applicable.